

DAILY DRILLING REPORT

BEACH PETROLEUM

REPORT # 17

WELL	Glenaire 01		24:00 DEPTH 3002m		24 HR PROG		CUM. COST	s \$72,	\$72,357		
RIG	Ensign # 3	32	FORMATION	Laira	PTD	3945m	DAILY COST	S \$44′	7.75		
OP's TO 06:00		Continue laying out drill string, with 1 hr repair to forklift transmissionLaying out BHA from 04:00hrs Recovering wear bushing at 06:00 hours									
REMARKS / FORWARD PLAN:		Bottoms up trip gas to 10 units gas very		RSONNEL ON SITE:	38						
LAST CA	ASING	9 5/8" SET AT	1252m LOT	13.5ppg MAAS	P 872psi	BOP TEST	T 16/09/2006 T	EST DUE	30/09		
AFD's: 57			Logging rigup and Safety meeting he	WEATHER AM showers PM Showers							

_	TID T- 1	D3.64.777.2	. .	1	DII . // =		MID DE	DEPTH	ODEDATION	IIDO	CTT	
BIT INFORMATION		BHA # 5		MUD PROPERTIES			HRS	CUN				
VOB(kLb)		JET V(fps)	264	TOOL		LENGTH	Time	1510	BOP's / Wellhead		22.5	
RPM	80	HSI				0.23	Depth (m)	3002	Cementing		5.5	
IT NUMB	ER			Bit sub		0.79	Temp (° C)	46	Circ & Condition	1.5	13.5	
ize (in)				NMDC		9.33	Mud Type	KCl/PHPA/I	OL Coring			
1ake				12x6-1/4" d	c	112.15	Density (ppg)	9.40	D/O Cement		9.5	
ype				Jars		9.74	ECD (ppg)	9.91	Drilling		188.	
ADC Code				3x6-1/4" dc	's	27.31	Viscosity (sec)	61	FIT / LOT		1.0	
erial Numb	er			12xHWDP		114.65	PV / YP (cp/lb)	15 / 28	Handle BHA		3.0	
T.F.A.(")						Gells (s/m)	7 / 13	Repairs		8.0		
Depth In (m)					API Filt. (cc)	8.8	Rig Service		3.5			
Depth Out (m)					Cake (/32")	1	Rig up Csg./ Cmt.		7.0			
Total Meters					Solids (% Vol)	5.3	Run Casing		19.0			
Iours							Sand (% Vol)	0.1	Safety		1.0	
OP							MBT	15	Slip/Cut Drill Line	1.0	3.0	
ondition O	ut			BHA LEN	GTH (m)	274.20	pH (strip)	9.8	Survey	2.0	16.5	
	FLOV	V DATA		BHA WEI	GHT(kLb)	48.2	Chlorides (mg/l)	29500	Test BOP		8.5	
CIRC. RATE (gpm) 454		54	STRING V		192.7	KCL (%)	5.8	Tight hole / Fishing				
V - DP (fp			14	HOOK LO		218.0	PHPA (ppb)	0.98	Tripping	13.0	48.0	
AV - DC (fpm)		1	71	1		210.0	ALC - 50 (K)	0.70	Wait on Cement		5.0	
SPP (psi)			800	WT BELOW JARS (kLb) DRAG UP (kLb)		224.0	Circ. Vol. (Bbl)	956	Wash / Ream	1	2.0	
SPP (psi) 1800 SPP (calculated) 2240			DRAG DO		212.0		AL USAGE	Well Control		1.0		
PUMP #1 PUMP #2			4	ON (Amps/Rel.)		Barite		2 Well Test		1.0		
	2-80		2-80	4	OFF (Amps/Rel.)		Biocide G		Wiper Trip		14.0	
RATE	108	RATE	108		BULK PRODUCTS	2	District G		Wireline	6.5	8.5	
INER	5.0"		5.0"	FUEL ON S					Other	0.3	13.0	
	8.5"	LINER	8.5"	1		100 Litres 500 Litres				24.0		
TROKE		STROKE SCD: 2		DAILY US					TOTALS	24.0	401.	
SCR: 260 @ 40 SCR: 360 @ 60			000 @ 00	CUM. FUEL USED 77221 Litres					DAILY MUD COSTS \$447.3			
SURVEYS			BARITES ON SITE 175 kg					CUM. MUD COSTS \$72,356.				
7° at 2997m 5.75° at 2987m			-	BARITES USED 125 kg MUD MIXED 3992 Bbls					AFE COST - D&A			
				MUD LOSSES 3074 Bbls					AFE COST - C&C			
					AFE COST - C&C							
				HOUR	LY OPERATION	ONS SUM	IMARY 0000) to 2400				
From	То	Description										
0:00	6:30	Continue log	g run 1#Ca	liper failed a	t start of main run se	ctionPOH,	tools at surface a	at 02:30am	no sparelog without calipe	r, rig down		
6:30	11:00	Makeup clea	anout BHA a	and RIH to sh	oefill pipe at BHA	and shoe						
11:00	12:00	Slip & cut d	rilling line									
12:00	14:30	Continue to	RIH to 2989	m., precautio	nary wash to bottom	., hole good,	no fill					
14:30	16:00	Circulate an	d condition	mud and hole	:							
16:00	17:00	Wireline che	Wireline check survey at 2997m. 7Deg N40W.									
17:00	18:00	POH one single and wireline check survey at 2987m 5 3/4Deg N30W										
18:00	0:00	Layout drill string to 975mFlow check at 5std, 10std and shoe										
		1										
		1										
		 										
IAXIMU	M CAG	0/ @ °	3002m	DAC	KGROUND GAS	. 30_400/	COMME	CCTION GA	S: % T	RIP GAS:	2700	